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Contract Specifications Trade Registration

Excerpt EEX Japanese Power Futures

The English version is for information purposes only. The German version is legally binding.

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1. Contract Specifications EEX Derivatives Markets

1.1 Financial Futures on Power

1.1.1 EEX Japanese Power Tokyo Area Base Futures

ISIN Code/ WKN/ Exchange Code/ Name	DE000A30AQD2	A30AQD	FT01	EEX Japanese Power Tokyo Area Base Day Future ¹⁾
	DE000A30AQE0	A30AQE	FT02	
	DE000A30AQF7	A30AQF	FT03	
	DE000A30AQG5	A30AQG	FT04	
	DE000A30AQH3	A30AQH	FT05	
	DE000A30AQJ9	A30AQJ	FT06	
	DE000A30AQK7	A30AQK	FT07	
	DE000A30AQL5	A30AQL	FT08	
	DE000A30AQM3	A30AQM	FT09	
	DE000A30AQN1	A30AQN	FT10	
	DE000A30AQP6	A30AQP	FT11	
	DE000A30AQQ4	A30AQQ	FT12	
	DE000A30AQR2	A30AQR	FT13	
	DE000A30AQS0	A30AQS	FT14	
	DE000A30AQT8	A30AQT	FT15	
	DE000A30AQU6	A30AQU	FT16	
	DE000A30AQV4	A30AQV	FT17	
	DE000A30AQW2	A30AQW	FT18	
	DE000A30AQX0	A30AQX	FT19	
	DE000A30AQY8	A30AQY	FT20	
	DE000A30AQZ5	A30AQZ	FT21	
	DE000A30AR03	A30AR0	FT22	
	DE000A30AR11	A30AR1	FT23	
	DE000A30AR29	A30AR2	FT24	
	DE000A30AR37	A30AR3	FT25	
	DE000A30AR45	A30AR4	FT26	
	DE000A30AR52	A30AR5	FT27	
	DE000A30AR60	A30AR6	FT28	
	DE000A30AR78	A30AR7	FT29	
	DE000A30AR86	A30AR8	FT30	
	DE000A30AR94	A30AR9	FT31	
	DE000A30ARA6	A30ARA	FT32	
	DE000A30ARB4	A30ARB	FT33	
	DE000A30ARC2	A30ARC	FT34	

	DE000A30ARD0	A30ARD	FTW1	EEX Japanese Power Tokyo Area Base Weekend Future ¹⁾
	DE000A30ARE8	A30ARE	FTW2	
	DE000A30ARF5	A30ARF	FTW3	
	DE000A30ARG3	A30ARG	FTW4	
	DE000A30ARH1	A30ARH	FTW5	
	DE000A2YY0D9	A2YY0D	FOB1	EEX Japanese Power Tokyo Area Base Week Future
	DE000A2YY0E7	A2YY0E	FOB2	
	DE000A2YY0F4	A2YY0F	FOB3	
	DE000A2YY0G2	A2YY0G	FOB4	
	DE000A2YY0H0	A2YY0H	FOB5	
	DE000A2YY0J6	A2YY0J	FOBM	EEX Japanese Power Tokyo Area Base Month Future
	DE000A2YY0K4	A2YY0K	FOBQ	EEX Japanese Power Tokyo Area Base Quarter Future
	DE000A2YY0L2	A2YY0L	FOBS	EEX Japanese Power Tokyo Area Base Season Future
	DE000A2YY0M0	A2YY0M	FOBY	EEX Japanese Power Tokyo Area Base Year Future
	Underlying The EEX JAPANESE POWER TOKYO AREA BASE INDEX ("Index") for the respective delivery period of a contract (e.g., day, weekend, week, month) within the current calendar month (delivery month). The Index reflects the average price for the delivery or acceptance of delivery of electricity with a constant output of 1 MW into the maximum-voltage level of the market area Tokyo Area during the time from 00:00 JST until 24:00 JST (delivery time) on every delivery day during the delivery period within a delivery month.			

Maturities available for Trade Registration	<p>At maximum the following delivery periods can be registered:</p> <ul style="list-style-type: none"> ▪ the current and the next 33 days (EEX Japanese Power Tokyo Area Base Day Future) ▪ the current and the next 4 weekends (EEX Japanese Power Tokyo Area Base Weekend Future) ▪ the current and the next 4 weeks (EEX Japanese Power Tokyo Area Base Week Future) ▪ the current and the next 9²⁾ months (EEX Japanese Power Tokyo Area Base Month Future) ▪ the respective next 7 full quarters (EEX Japanese Power Tokyo Area Base Quarter Future) ▪ the respective next 4 full seasons (EEX Japanese Power Tokyo Area Base Season* Future) <p>* A Season comprises the months October through March (Winter Season) or the months April through September (Summer Season).</p> ▪ the respective next 6 full years (EEX Japanese Power Tokyo Area Base Year Future) <p>The exact number of maturities available for Trade Registration is determined by the Management Board of the Exchange and announced before implementation.</p>
Contract Volume	<p>The contract volume is calculated by multiplying the number of delivery hours of each delivery day in the delivery period with the constant output (MW) as specified above. This quantity amounts to 24 MWh per delivery day.</p> <p>For example, the contract volume for</p> <ul style="list-style-type: none"> ▪ a Base Day Future with 1 delivery day amount to 24 MWh ▪ a Base Weekend Future with 2 delivery days amount to 48 MWh ▪ a Base Week Future with 7 delivery days amounts to 168 MWh; ▪ a Base Month Future with 30 delivery days amounts to 720 MWh; ▪ a Base Quarter Future with 91 delivery days amounts to 2,184 MWh; ▪ a Base Season Future with 183 delivery days amounts to 4,392 MWh; and ▪ a Base Year Future with 365 delivery days amounts to 8,760 MWh.
Minimum Lot Size	1 contract or multiples thereof
Pricing	In JPY (¥) per kWh with two decimal places after the point

Minimum Price Fluctuation	<p>¥ 0.01 per kWh; multiplied by the contract volume in each case.</p> <p>For example, the minimum price fluctuation for</p> <ul style="list-style-type: none"> ▪ a Base Day Future with 1 delivery day corresponds to a value of ¥ 240; ▪ a Base Weekend Future with 2 delivery day corresponds to a value of ¥ 480; ▪ a Base Week Future with 7 delivery days corresponds to a value of ¥ 1,680; ▪ a Base Month Future with 30 delivery days corresponds to a value of ¥ 7,200; ▪ a Base Quarter Future with 91 delivery days corresponds to a value of ¥ 21,840; ▪ a Base Season Future with 183 delivery days corresponds to a value of ¥ 43,920; and ▪ a Base Year Future with 365 delivery days corresponds to a value of ¥ 87,600.
Last Trade Registration Day	<p>The Last Trade Registration Day:</p> <ul style="list-style-type: none"> ▪ of the Day Future is the day at which the spot market auction for this delivery day is conducted ▪ of the Weekend Future is the Friday before the beginning of the delivery period, ▪ of the Week Future is the Friday of the current delivery period; ▪ of the Month Future is the day the auction(s) for the last delivery day of the delivery month on the spot market is/are conducted; ▪ of the Quarter/Season/Year Future is the third Exchange Day before the beginning of the delivery period. <p>If one of the before mentioned Last Trade Registration Days is not an Exchange Day, the Last Trade Registration Day is the previous Exchange Day.</p>

Cascading	<p>On the third ECC Business Day before the beginning of the delivery period, each open position in a Year Future is replaced by equivalent positions in the three Month Futures for the months from January through to March and the three Quarter Futures for the second through to the fourth delivery quarter whose delivery periods together correspond to the delivery year.</p> <p>Each open position in a Season Future is replaced by equivalent positions of the three Month Futures for the months from October through to December (Winter Season) or the three Month Futures for the delivery months from April through to June (Summer Season) and the respective following Quarter Future.</p> <p>On the third ECC Business Day before the beginning of the delivery period, each open position in a Quarter Future is replaced by equivalent positions in the three Month Futures whose months together correspond to the delivery quarter.</p>
Final Settlement Price	<p>The final settlement price is based on the respective EEX JAPANESE POWER TOKYO AREA BASE INDEX (Index) as determined and published for delivery periods (e.g. day, weekend, week, month) within the current delivery month by EEX AG. The Index is the mean value of all auction prices of the half-hourly Day-Ahead contracts traded on the Spot Market of Japan Electric Power Exchange (JEPX) for the market area Tokyo Area for all delivery hours between 00:00 JST and 24:00 JST (Base) of the respective delivery period within the delivery month.</p>
Fulfilment during the Delivery Month	<p>Fulfilment takes place by cash settlement on the second ECC business day (t+2) following the Last Trade Registration Day based on the difference between the settlement price before the Last Trade Registration Day and the final settlement price. If this ECC business day (t+2) is not a JPY settlement day according to the holiday schedule of the Bank of Japan, the cash settlement takes place on the next ECC business day, which is also a JPY settlement day.</p> <p>The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Final Settlement Price.</p> <p>Fulfilment is carried out between the Clearing Members and ECC AG in accordance with the more detailed provisions in the Clearing Conditions. Cash settlement between the Clearing Members and their own clients is the responsibility of the Clearing Member in charge; the cash settlement between Non-Clearing Members and their clients is the responsibility of the Non-Clearing Members concerned.</p>

¹⁾ Expected to be available for trading as of 26 June 2023.

²⁾ Valid as of 26 June 2023. Until then at maximum the current and the next 6 full months will be tradable for these Futures.

1.1.2 EEX Japanese Power Tokyo Area Peak Futures

ISIN Code/ WKN/ Exchange Code/ Name	DE000A30ARJ7	A30ARJ	PT01	EEX Japanese Power Tokyo Area Peak Day Future ¹⁾
	DE000A30ARK5	A30ARK	PT02	
	DE000A30ARL3	A30ARL	PT03	
	DE000A30ARM1	A30ARM	PT04	
	DE000A30ARN9	A30ARN	PT05	
	DE000A30ARP4	A30ARP	PT06	
	DE000A30ARQ2	A30ARQ	PT07	
	DE000A30ARR0	A30ARR	PT08	
	DE000A30ARS8	A30ARS	PT09	
	DE000A30ART6	A30ART	PT10	
	DE000A30ARU4	A30ARU	PT11	
	DE000A30ARV2	A30ARV	PT12	
	DE000A30ARW0	A30ARW	PT13	
	DE000A30ARX8	A30ARX	PT14	
	DE000A30ARY6	A30ARY	PT15	
	DE000A30ARZ3	A30ARZ	PT16	
	DE000A30AS02	A30AS0	PT17	
	DE000A30AS10	A30AS1	PT18	
	DE000A30AS28	A30AS2	PT19	
	DE000A30AS36	A30AS3	PT20	
	DE000A30AS44	A30AS4	PT21	
	DE000A30AS51	A30AS5	PT22	
	DE000A30AS69	A30AS6	PT23	
	DE000A30AS77	A30AS7	PT24	
	DE000A30AS85	A30AS8	PT25	
	DE000A30AS93	A30AS9	PT26	
	DE000A30ASA4	A30ASA	PT27	
	DE000A30ASB2	A30ASB	PT28	
	DE000A30ASC0	A30ASC	PT29	
	DE000A30ASD8	A30ASD	PT30	
	DE000A30ASE6	A30ASE	PT31	
	DE000A30ASF3	A30ASF	PT32	
	DE000A30ASG1	A30ASG	PT33	
	DE000A30ASH9	A30ASH	PT34	
	DE000A30ASJ5	A30ASJ	PTW1	EEX Japanese Power Tokyo Area Peak Weekend Future ¹⁾
	DE000A30ASK3	A30ASK	PTW2	
	DE000A30ASL1	A30ASL	PTW3	
	DE000A30ASM9	A30ASM	PTW4	
	DE000A30ASN7	A30ASN	PTW5	
	DE000A2YY0N8	A2YY0N	FOP1	EEX Japanese Power Tokyo Area Peak Week Future
	DE000A2YY0P3	A2YY0P	FOP2	

	DE000A2YY0Q1	A2YY0Q	FOP3	
	DE000A2YY0R9	A2YY0R	FOP4	
	DE000A2YY0S7	A2YY0S	FOP5	
	DE000A2YY0T5	A2YY0T	FOPM	EEX Japanese Power Tokyo Area Peak Month Future
	DE000A2YY0U3	A2YY0U	FOPQ	EEX Japanese Power Tokyo Area Peak Quarter Future
	DE000A2YY0V1	A2YY0V	FOPS	EEX Japanese Power Tokyo Area Peak Season Future
	DE000A2YY0W9	A2YY0W	FOPY	EEX Japanese Power Tokyo Area Peak Year Future
Underlying	<p>The EEX JAPANESE POWER TOKYO AREA PEAK INDEX ("Index") for the respective delivery period of a contract (e.g. day, weekend, week, month) within the current calendar month (delivery month). The Index reflects the average price for the delivery or acceptance of delivery of electricity with a constant output of 1 MW into the maximum-voltage level of the market area Tokyo Area during the time from 08:00 JST until 20:00 JST (delivery time) for all working days Monday through Friday (Peak Delivery Days) during the delivery period within a delivery month.</p> <p>The Management Board of the Exchange will determine and announce the days that are not deemed Peak Delivery Days. The determination of these days will be based on Japanese national and bank holidays as publicly announced by the Japanese government, taking into account already introduced maturities.</p>			

Maturities available for Trade Registration	<p>At maximum the following delivery periods can be registered:</p> <ul style="list-style-type: none"> ▪ the current and the next 33 days (EEX Japanese Power Tokyo Area Peak Day Future) ▪ The current and the next 4 weekends (EEX Japanese Power Tokyo Area Peak Weekend Future) ▪ the current and the next 4 weeks (EEX Japanese Power Tokyo Area Peak Week Future) ▪ the current and the next 9²⁾ months (EEX Japanese Power Tokyo Area Peak Month Future) ▪ the respective next 7 full quarters (EEX Japanese Power Tokyo Area Peak Quarter Future) ▪ the respective next 4 full seasons (EEX Japanese Power Tokyo Area Peak Season* Future) <p>* A Season comprises the months October through March (Winter Season) or the months April through September (Summer Season).</p> ▪ the respective next 6 full years (EEX Japanese Power Tokyo Area Peak Year Future) <p>The exact number of maturities available for Trade Registration is determined by the Management Board of the Exchange and announced before implementation.</p>
Contract Volume	<p>The contract volume is calculated by multiplying the number of delivery hours of each Peak Delivery Day (Monday-Friday) in the delivery period with the constant output (MW) as specified above. This quantity amounts to 12 MWh per Peak Delivery Day.</p> <p>Usually, the contract volume for</p> <ul style="list-style-type: none"> ▪ a Peak Day Future with 1 Peak Delivery Day amounts to 12 MWh; ▪ a Peak Weekend Future with 2 Peak Delivery Days amounts to 24 MWh; ▪ a Peak Week Future with 5 Peak Delivery Days amounts to 60 MWh; ▪ a Peak Month Future with 21 Peak Delivery Days amounts to 252 MWh; ▪ a Peak Quarter Future with 65 Peak Delivery Days amounts to 780 MWh; ▪ a Peak Season Future with 131 Peak Delivery Days amounts to 1,572 MWh; and ▪ a Peak Year Future with 261 Peak Delivery Days amounts to 3,132 MWh.
Minimum Lot Size	1 contract or multiples thereof
Pricing	In JPY (¥) per kWh with two decimal places after the point

Minimum Price Fluctuation	<p>¥ 0.01 per kWh; multiplied by the contract volume in each case.</p> <p>For example, the minimum price fluctuation for</p> <ul style="list-style-type: none"> ▪ a Peak Day Future with 1 Peak Delivery Day corresponds to a value of ¥ 120; ▪ a Peak Weekend Future with 2 Peak Delivery Days corresponds to a value of ¥ 240; ▪ a Peak Week Future with 5 Peak Delivery Days corresponds to a value of ¥ 600; ▪ a Peak Month Future with 21 Peak Delivery Days corresponds to a value of ¥ 2,520; ▪ a Peak Quarter Future with 65 Peak Delivery Days corresponds to a value of ¥ 7,800; ▪ a Peak Season Future with 131 Peak Delivery Days corresponds to a value of ¥ 15,720; and ▪ a Peak Year Future with 261 Peak Delivery Days corresponds to a value of ¥ 31,230.
Last Trade Registration Day	<p>The Last Trade Registration Day:</p> <ul style="list-style-type: none"> ▪ of the Day Future is the day at which the spot market auction for this delivery day is conducted; ▪ of the Weekend Future is the Friday before the beginning of the delivery period; ▪ of the Week Future is the Exchange Day before the last Peak Delivery Day of the current delivery period; ▪ of the Month Future is the day the auction(s) for the last delivery day of the delivery month on the spot market is/are conducted; ▪ of the Quarter/Season/Year Future is the third Exchange Day before the beginning of the delivery period. <p>If one of the before mentioned Last Trade Registration Days is not an Exchange Day, the Last Trade Registration Day is the previous Exchange Day.</p>

Cascading	<p>On the third ECC Business Day before the beginning of the delivery period, each open position in a Year Future is replaced by equivalent positions in the three Month Futures for the months from January through to March and the three Quarter Futures for the second through to the fourth delivery quarter whose delivery periods together correspond to the delivery year.</p> <p>Each open position in a Season Future is replaced by equivalent positions of the three Month Futures for the months from October through to December (Winter Season) or the three Month Futures for the delivery months from April through to June (Summer Season) and the respective following Quarter Future.</p> <p>On the third ECC Business Day before the beginning of the delivery period, each open position in a Quarter Future is replaced by equivalent positions in the three Peak Month Futures whose months together correspond to the delivery quarter.</p>
Final Settlement Price	<p>The final settlement price is based on the respective EEX JAPANESE POWER TOKYO AREA PEAK INDEX (Index) as determined and published for delivery periods (e.g. day, weekend, week, month) within the current delivery month by EEX AG. The Index is the mean value of all auction prices of the half-hourly Day-Ahead contracts traded on the Spot Market of Japan Electric Power Exchange (JEPX) for the market area Tokyo Area for all delivery hours between 08:00 JST and 20:00 JST (Peak) of the respective delivery period within the delivery month.</p>
Fulfilment during the Delivery Month	<p>Fulfilment takes place by cash settlement on the second ECC business day (t+2) following the Last Trade Registration Day based on the difference between the settlement price before the Last Trade Registration Day and the final settlement price. If this ECC business day (t+2) is not a JPY settlement day according to the holiday schedule of the Bank of Japan, the cash settlement takes place on the next ECC business day, which is also a JPY settlement day.</p> <p>The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Final Settlement Price.</p> <p>Fulfilment is carried out between the Clearing Members and ECC AG in accordance with the more detailed provisions in the Clearing Conditions. Cash settlement between the Clearing Members and their own clients is the responsibility of the Clearing Member in charge; the cash settlement between Non-Clearing Members and their clients is the responsibility of the Non-Clearing Members concerned.</p>

¹⁾ Expected to be available for trading as of 26 June 2023.

²⁾ Valid as of 26 June 2023. Until then at maximum the current and the next 6 full months will be tradable for these Futures.

1.1.3 EEX Japanese Power Kansai Area Base Futures

ISIN Code/ WKN/ Exchange Code/ Name	DE000A2YYZV7	A2YYZV	FQB1	EEX Japanese Power Kansai Area Base Week Future
	DE000A2YYZW5	A2YYZW	FQB2	
	DE000A2YYZX3	A2YYZX	FQB3	
	DE000A2YYZY1	A2YYZY	FQB4	
	DE000A2YYZZ8	A2YYZZ	FQB5	
	DE000A2YYZ05	A2YYZ0	FQBM	EEX Japanese Power Kansai Area Base Month Future
	DE000A2YYZ13	A2YYZ1	FQBQ	EEX Japanese Power Kansai Area Base Quarter Future
	DE000A2YYZ21	A2YYZ2	FQBS	EEX Japanese Power Kansai Area Base Season Future
	DE000A2YYZ39	A2YYZ3	FQBY	EEX Japanese Power Kansai Area Base Year Future
Underlying	The EEX JAPANESE POWER KANSAI AREA BASE INDEX ("Index") for the respective delivery period of a contract (e.g. day, weekend, week, month) within the current calendar month (delivery month). The Index reflects the average price for the delivery or acceptance of delivery of electricity with a constant output of 1 MW into the maximum-voltage level of the market area Kansai Area during the time from 00:00 JST until 24:00 JST (delivery time) on every delivery day during the delivery period within a delivery month.			
Maturities available for Trade Registration	<p>At maximum the following delivery periods can be registered:</p> <ul style="list-style-type: none"> the current and the next 4 weeks (EEX Japanese Power Kansai Area Base Week Future) the current and the next 9¹⁾ months (EEX Japanese Power Kansai Area Base Month Future) the respective next 7 full quarters (EEX Japanese Power Kansai Area Base Quarter Future) the respective next 4 full seasons (EEX Japanese Power Kansai Area Base Season* Future) <p>* A Season comprises the months October through March (Winter Season) or the months April through September (Summer Season).</p> <ul style="list-style-type: none"> the respective next 6 full years (EEX Japanese Power Kansai Area Base Year Future) <p>The exact number of maturities available for Trade Registration is determined by the Management Board of the Exchange and announced before implementation.</p>			

Contract Volume	<p>The contract volume is calculated by multiplying the number of delivery hours of each delivery day in the delivery period with the constant output (MW) as specified above. This quantity amounts to 24 MWh per delivery day.</p> <p>For example, the contract volume for</p> <ul style="list-style-type: none"> ▪ a Base Week Future with 7 delivery days amounts to 168 MWh; ▪ a Base Month Future with 30 delivery days amounts to 720 MWh; ▪ a Base Quarter Future with 91 delivery days amounts to 2,184 MWh; ▪ a Base Season Future with 183 delivery days amounts to 4,392 MWh; and ▪ a Base Year Future with 365 delivery days amounts to 8,760 MWh.
Minimum Lot Size	1 contract or multiples thereof
Pricing	In JPY (¥) per kWh with two decimal places after the point
Minimum Price Fluctuation	<p>¥ 0.01 per kWh; multiplied by the contract volume in each case.</p> <p>For example, the minimum price fluctuation for</p> <ul style="list-style-type: none"> ▪ a Base Week Future with 7 delivery days corresponds to a value of ¥ 1,680; ▪ a Base Month Future with 30 delivery days corresponds to a value of ¥ 7,200; ▪ a Base Quarter Future with 91 delivery days corresponds to a value of ¥ 21,840; ▪ a Base Season Future with 183 delivery days corresponds to a value of ¥ 43,920; and ▪ a Base Year Future with 365 delivery days corresponds to a value of ¥ 87,600.
Last Trade Registration Day	<p>The Last Trade Registration Day:</p> <ul style="list-style-type: none"> ▪ of the Week Future is the Friday of the current delivery period; ▪ of the Month Future is the day the auction(s) for the last delivery day of the delivery month on the spot market is/are conducted; ▪ of the Quarter/Season/Year Future is the third Exchange Day before the beginning of the delivery period. <p>If one of the before mentioned Last Trade Registration Days is not an Exchange Day, the Last Trade Registration Day is the previous Exchange Day.</p>

Cascading	<p>On the third ECC Business Day before the beginning of the delivery period, each open position in a Year Future is replaced by equivalent positions in the three Month Futures for the months from January through to March and the three Quarter Futures for the second through to the fourth delivery quarter whose delivery periods together correspond to the delivery year.</p> <p>Each open position in a Season Future is replaced by equivalent positions of the three Month Futures for the months from October through to December (Winter Season) or the three Month Futures for the delivery months from April through to June (Summer Season) and the respective following Quarter Future.</p> <p>On the third ECC Business Day before the beginning of the delivery period, each open position in a Quarter Future is replaced by equivalent positions in the three Month Futures whose months together correspond to the delivery quarter.</p>
Final Settlement Price	<p>The final settlement price is based on the respective EEX JAPANESE POWER KANSAI AREA BASE INDEX (Index) as determined and published for delivery periods (e.g. day, weekend, week, month) within the current delivery month by EEX AG. The Index is the mean value of all auction prices of the half-hourly Day-Ahead contracts traded on the Spot Market of Japan Electric Power Exchange (JEPX) for the market area Kansai Area for all delivery hours between 00:00 JST and 24:00 JST (Base) of the respective delivery period within the delivery month.</p>
Fulfilment during the Delivery Month	<p>Fulfilment takes place by cash settlement on the second ECC business day (t+2) following the Last Trade Registration Day based on the difference between the settlement price before the Last Trade Registration Day and the final settlement price. If this ECC business day (t+2) is not a JPY settlement day according to the holiday schedule of the Bank of Japan, the cash settlement takes place on the next ECC business day, which is also a JPY settlement day.</p> <p>The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Final Settlement Price.</p> <p>Fulfilment is carried out between the Clearing Members and ECC AG in accordance with the more detailed provisions in the Clearing Conditions. Cash settlement between the Clearing Members and their own clients is the responsibility of the Clearing Member in charge; the cash settlement between Non-Clearing Members and their clients is the responsibility of the Non-Clearing Members concerned.</p>

¹⁾ Valid as of 26 June 2023. Until then at maximum the current and the next 6 full months will be tradable for these Futures.

1.1.4 EEX Japanese Power Kansai Area Peak Futures

ISIN Code/ WKN/ Exchange Code/ Name	DE000A2YYZ47	A2YYZ4	FQP1	EEX Japanese Power Kansai Area Peak Week Future
	DE000A2YYZ54	A2YYZ5	FQP2	
	DE000A2YYZ62	A2YYZ6	FQP3	
	DE000A2YYZ70	A2YYZ7	FQP4	
	DE000A2YYZ88	A2YYZ8	FQP5	
	DE000A2YYZ96	A2YYZ9	FQPM	EEX Japanese Power Kansai Area Peak Month Future
	DE000A2YY0A5	A2YY0A	FQPQ	EEX Japanese Power Kansai Area Peak Quarter Future
	DE000A2YY0B3	A2YY0B	FQPS	EEX Japanese Power Kansai Area Peak Season Future
	DE000A2YY0C1	A2YY0C	FQPY	EEX Japanese Power Kansai Area Peak Year Future
Underlying	<p>The EEX JAPANESE POWER KANSAI AREA PEAK INDEX (“Index”) for the respective delivery period of a contract (e.g. day, weekend, week, month) within the current calendar month (delivery month). The Index reflects the average price for the delivery or acceptance of delivery of electricity with a constant output of 1 MW into the maximum-voltage level of the market area Kansai Area during the time from 08:00 JST until 20:00 JST (delivery time) for all working days Monday through Friday (Peak Delivery Days) during the delivery period within a delivery month.</p> <p>The Management Board of the Exchange will determine and announce the days that are not deemed Peak Delivery Days. The determination of these days will be based on Japanese national and bank holidays as publicly announced by the Japanese government, taking into account already introduced maturities.</p>			

Maturities available for Trade Registration	<p>At maximum the following delivery periods can be registered:</p> <ul style="list-style-type: none"> ▪ the current and the next 4 weeks (EEX Japanese Power Kansai Area Peak Week Future) ▪ the current and the next 9¹⁾ months (EEX Japanese Power Kansai Area Peak Month Future) ▪ the respective next 7 full quarters (EEX Japanese Power Kansai Area Peak Quarter Future) ▪ the respective next 4 full seasons (EEX Japanese Power Kansai Area Peak Season* Future) <p>* A Season comprises the months October through March (Winter Season) or the months April through September (Summer Season).</p> <ul style="list-style-type: none"> ▪ the respective next 6 full years (EEX Japanese Power Kansai Area Peak Year Future) <p>The exact number of maturities available for Trade Registration is determined by the Management Board of the Exchange and announced before implementation.</p>
Contract Volume	<p>The contract volume is calculated by multiplying the number of delivery hours of each Peak Delivery Day (Monday-Friday) in the delivery period with the constant output (MW) as specified above. This quantity amounts to 12 MWh per Peak Delivery Day.</p> <p>Usually, the contract volume for</p> <ul style="list-style-type: none"> ▪ a Peak Week Future with 5 Peak Delivery Days amounts to 60 MWh; ▪ a Peak Month Future with 21 Peak Delivery Days amounts to 252 MWh; ▪ a Peak Quarter Future with 65 Peak Delivery Days amounts to 780 MWh; ▪ a Peak Season Future with 131 Peak Delivery Days amounts to 1,572 MWh; and ▪ a Peak Year Future with 261 Peak Delivery Days amounts to 3,132 MWh.
Minimum Lot Size	<p>1 contract or multiples thereof</p>
Pricing	<p>In JPY (¥) per kWh with two decimal places after the point</p>

Minimum Price Fluctuation	<p>¥ 0.01 per kWh; multiplied by the contract volume in each case.</p> <p>For example, the minimum price fluctuation for</p> <ul style="list-style-type: none"> ▪ a Peak Week Future with 5 Peak Delivery Days corresponds to a value of ¥ 600; ▪ a Peak Month Future with 21 Peak Delivery Days corresponds to a value of ¥ 2,520; ▪ a Peak Quarter Future with 65 Peak Delivery Days corresponds to a value of ¥ 7,800; ▪ a Peak Season Future with 131 Peak Delivery Days corresponds to a value of ¥ 15,720; and ▪ a Peak Year Future with 261 Peak Delivery Days corresponds to a value of ¥ 31,230.
Last Trade Registration Day	<p>The Last Trade Registration Day:</p> <ul style="list-style-type: none"> ▪ of the Week Future is the Exchange Day before the last Peak Delivery Day of the current delivery period; ▪ of the Month Future is the day the auction(s) for the last delivery day of the delivery month on the spot market is/are conducted; ▪ of the Quarter/Season/Year Future is the third Exchange Day before the beginning of the delivery period. <p>If one of the before mentioned Last Trade Registration Days is not an Exchange Day, the Last Trade Registration Day is the previous Exchange Day.</p>
Cascading	<p>On the third ECC Business Day before the beginning of the delivery period, each open position in a Year Future is replaced by equivalent positions in the three Month Futures for the months from January through to March and the three Quarter Futures for the second through to the fourth delivery quarter whose delivery periods together correspond to the delivery year.</p> <p>Each open position in a Season Future is replaced by equivalent positions of the three Month Futures for the months from October through to December (Winter Season) or the three Month Futures for the delivery months from April through to June (Summer Season) and the respective following Quarter Future.</p> <p>On the third ECC Business Day before the beginning of the delivery period, each open position in a Quarter Future is replaced by equivalent positions in the three Peak Month Futures whose months together correspond to the delivery quarter.</p>

Final Settlement Price	<p>The final settlement price is based on the respective EEX JAPANESE POWER KANSAI AREA PEAK INDEX (Index) as determined and published for delivery periods (e.g. day, weekend, week, month) within the current delivery month by EEX AG. The Index is the mean value of all auction prices of the half-hourly Day-Ahead contracts traded on the Spot Market of Japan Electric Power Exchange (JEPX) for the market area Kansai Area for all delivery hours between 08:00 JST and 20:00 JST (Peak) of the respective delivery period within the delivery month.</p>
Fulfilment during the Delivery Month	<p>Fulfilment takes place by cash settlement on the second ECC business day (t+2) following the Last Trade Registration Day based on the difference between the settlement price before the Last Trade Registration Day and the final settlement price. If this ECC business day (t+2) is not a JPY settlement day according to the holiday schedule of the Bank of Japan, the cash settlement takes place on the next ECC business day, which is also a JPY settlement day.</p> <p>The seller (buyer) is obliged to settle in cash the difference between the settlement price of the previous ECC business day and the higher (lower) Final Settlement Price.</p> <p>Fulfilment is carried out between the Clearing Members and ECC AG in accordance with the more detailed provisions in the Clearing Conditions. Cash settlement between the Clearing Members and their own clients is the responsibility of the Clearing Member in charge; the cash settlement between Non-Clearing Members and their clients is the responsibility of the Non-Clearing Members concerned.</p>

¹⁾ Valid as of 26 June 2023. Until then at maximum the current and the next 6 full months will be tradable for these Futures.