

**Tradable Products on the Austrian delivery area**

<b>Segment</b>	<b>PEGAS SPOT</b>
<b>Name of the Products</b>	<b>PEGAS Spot CEGH VTP</b>
<b>Delivery(virtual points)</b>	<b>CEGH VTP (Central European Gas Hub AG)</b>
<b>Tradable Products</b>	WD (Within Day)
<b>Underlying</b>	Natural gas at the conditions of the TSO of the concerned delivery area
<b>Negative prices</b>	Negative Prices not allowed.
<b>Contract Volumes units</b>	MW
<b>Contract volume</b>	1 MW
<b>Minimum lot size</b>	1 contract (i.e. Min Volume = 1 MW)
<b>Volume tick</b>	1 contract (i.e. Volume Tick = 1 MW)
<b>Price unit</b>	€/MWh, 3 decimal digits
<b>Price tick</b>	0.025 €/MWh
<b>Total Contract Volume</b>	= Number of contracts x Contract volume (1 MW) x Number of delivery hours of the Contract (taking into account summer/winter time-shift)
<b>Transformation for clearing purposes</b>	Immediately after the conclusion of the trade, each WE and BH contract are replaced by corresponding daily contracts so the covered delivery period remains the same.
<b>Delivery</b>	All contracts are physical contracts and lead to physical deliveries on the specified virtual point. Delivery occurs each calendar day of the delivery period. For a given day D of the delivery period, the delivery goes from 06:00 a.m. CET of day D to 06:00 a.m. CET of day D+1.
<b>Trading sessions</b>	Continuous and Auction trading sessions (last 15minutes of every hour)
<b>Order types available</b>	"Limit", "Must Be Filled", "Market To Limit", "Fill or kill" and "Fill and kill" orders
<b>Conditions of Limit Price for Orders in the Orderbook</b>	Contrary to the stipulation of the Market Rules, the Limit price of "Limit", "Fill or kill" and "Fill and kill" orders can be posted at the bid even if they are higher than the Price of the best opposite Order in the Orderbook and respectively at the ask even if they are lower than the Price of the best opposite Order. The matching will be at the Best Limit Price available.

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<b>Name of the Products</b>	<b>PEGAS Spot CEGH VTP</b>
<b>Delivery(virtual points)</b>	<b>CEGH VTP (Central European Gas Hub AG)</b>
<b>Tradable Products</b>	HR (Hourly) DA (Day-Ahead) WE (Week-End) SAT (Saturday) SUN (Sunday) BH (Bank Holiday) ID (Individual Day)
<b>Underlying</b>	Natural gas at the conditions of the TSO of the concerned delivery area
<b>Negative prices</b>	Negative Prices not allowed.
<b>Contract Volumes units</b>	MW
<b>Contract volume</b>	1 MW
<b>Minimum lot size</b>	1 contract (i.e. Min Volume = 1 MW)
<b>Volume tick</b>	1 contract (i.e. Volume Tick = 1 MW)
<b>Price unit</b>	€/MWh, 3 decimal digits
<b>Price tick</b>	0.025 €/MWh
<b>Total Contract Volume</b>	= Number of contracts x Contract volume (1 MW) x Number of delivery hours of the Contract (taking into account summer/winter time-shift)
<b>Transformation for clearing purposes</b>	Immediately after the conclusion of the trade, each WE and BH contract are replaced by corresponding daily contracts so the covered delivery period remains the same.
<b>Delivery</b>	All contracts are physical contracts and lead to physical deliveries on the specified virtual point. Delivery occurs each calendar day of the delivery period. For a given day D of the delivery period, the delivery goes from 06:00 a.m. CET of day D to 06:00 a.m. CET of day D+1.

<b>Segment</b>	<b>PEGAS Non-MTF Futures</b>
<b>Name of the Contracts</b>	<b>PEGAS Non-MTF Futures CEGH VTP</b>
<b>Delivery</b>	<b>CEGH VTP (Central European Gas Hub AG)</b>
<b>Eligible Contracts</b>	<ul style="list-style-type: none"> <li>▪ the next 6 Months</li> <li>▪ the next 7 Quarters</li> <li>▪ the next 6 Seasons</li> <li>▪ the next 6 Calendar years</li> </ul>
<b>Underlying</b>	Natural gas at the conditions of the TSO of the concerned delivery area
<b>Contract Volumes units</b>	MW
<b>Contract volume</b>	1 MW
<b>Minimum lot size</b>	1 contract (i.e. Min Volume = 1 MW)
<b>Volume tick</b>	1 contract (i.e. Volume Tick = 1 MW)
<b>Price unit</b>	€/MWh, 3 decimal digits
<b>Price tick</b>	0.005 €/MWh for Orders in the Order Book 0.001 €/MWh for Off-Order Book Interests
<b>Total Contract Volume</b>	= Number of contracts x Contract volume (1 MW) x Number of delivery hours of the Contract (taking into account summer/winter time-shift)
<b>Delivery</b>	<p>All contracts lead to physical deliveries on the specified virtual point of the gas transport network.</p> <p>Delivery occurs each calendar day of the delivery period for the contract under consideration.</p> <p>For a given day D of the delivery period, the delivery goes from 06:00 a.m. CET of day D to 06:00 a.m. CET of day D+1.</p>

<b>Segment</b>	<b>PEGAS Regulated Market Futures</b>
<b>Name of the Contracts</b>	<b>PEGAS Regulated Market Futures CEGH VTP</b>
<b>Delivery</b>	<b>CEGH VTP (Central European Gas Hub AG)</b>
<b>Eligible Contracts</b>	<ul style="list-style-type: none"> <li>▪ the next 6 Months</li> <li>▪ the next 7 Quarters</li> <li>▪ the next 6 Seasons</li> <li>▪ the next 6 Calendar years</li> </ul>
<b>Underlying</b>	Natural gas at the conditions of the TSO of the concerned delivery area
<b>Contract Volumes units</b>	MW
<b>Contract volume</b>	1 MW
<b>Minimum lot size</b>	1 contract (i.e. Min Volume = 1 MW)
<b>Volume tick</b>	1 contract (i.e. Volume Tick = 1 MW)
<b>Price unit</b>	€/MWh, 3 decimal digits
<b>Price tick</b>	0.005 €/MWh for Orders in the Order Book 0.001 €/MWh for Off-Order Book Interests
<b>Total Contract Volume</b>	= Number of contracts x Contract volume (1 MW) x Number of delivery hours of the Contract (taking into account summer/winter time-shift)
<b>Delivery</b>	<p>All contracts lead to physical deliveries on the specified virtual point of the gas transport network.</p> <p>Delivery occurs each calendar day of the delivery period for the contract under consideration.</p> <p>For a given day D of the delivery period, the delivery goes from 06:00 a.m. CET of day D to 06:00 a.m. CET of day D+1.</p>